

# Barents Blue clean ammonia project

Carbon intensity and sustainability factors

26 April 2022





# Horisont Energi in brief

#### Horisont Energi is accelerating the transition to carbon neutrality through pioneering projects

- A clean energy company founded in 2019, with offices in Norway and the UK
- Experienced team with a "get it done" attitude first pureplay carbon offshore company
- Listed on Euronext Growth Oslo early 2021, strong investor line-up
- Focusing on Industrial Scale, Value Creation and Carbon Neutrality in all we do

Our business: Clean ammonia, carbon capture and storage, and shipping

- Clean hydrogen/ammonia: We develop Europe's first world-scale clean ammonia plant Barents Blue
- Carbon storage: Polaris carbon storage project the first after Northern Lights
- Carbon removal: Commercialization of negative emissions a key part of energy transition



**Mission Statement** 

ACCELERATING THE TRANSITION TO CARBON NEUTRALITY THROUGH PIONEERING PROJECTS

Vision

A NEW STANDARD FOR OTHERS TO FOLLOW

**Overarching Goals** 

PREFERRED

**PROFITABLE** 

**PLURALISTIC** 

# Project Barents Blue







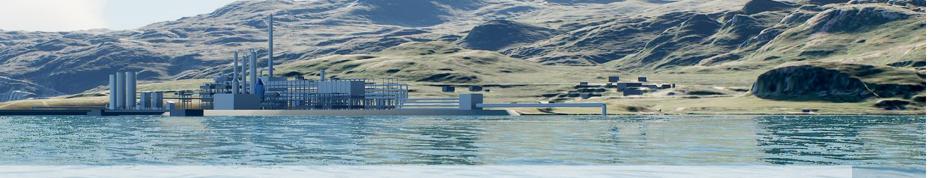
Europe's first world-scale clean ammonia plant



European

**IPCEI** Commission Hydrogen Project

**Developing the most** carbon and energyefficient ammonia plant in the world.



- **Zero emission** and environmentally-friendly plant
- Focus on sustainable solutions and circular practices in design
- Focus on biodiversity and water resources
- Compliance with the EU Taxonomy key

- Annual output/train: 1 million ton/year
- CO<sub>2</sub> injection/train: 2 million ton/year
- A recognized clean ammonia product
- Potential for future expansion up to 3 trains

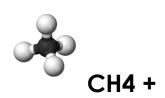
## Ultra low carbon clean ammonia



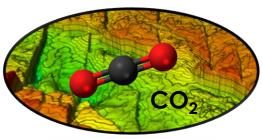
Power purchase

# Renewable hydro and wind power

Gas purchase



Reservoir sequestration



Power



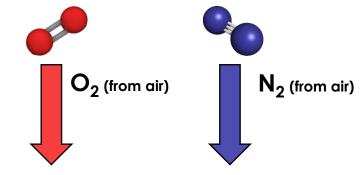
Gas feedstock



Carbon dioxide

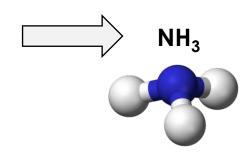


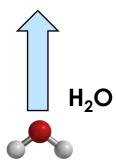
>99%





Scope 1 and scope 2: Less than 20 kg  $CO_2e$ /ton  $NH_3$ 







#### Great interest for the Barents Blue project in Norwegian and international press



#### **Equinor and Horisont progressing Barents** Sea carbon capture project

Proposed CCS project will have the capacity to store roughly double Norway's annual greenhouse gas emissions as Equinor targets blue ammonia production

24 May 2021 247 SMT | LPD4TED 24 May 2021 3:00 GM

#### Horisont Energi and Port of Rotterdam join forces on blue ammonia shipping

**BUSINESS DEVELOPMENTS & PROJECTS** 

August 5, 2021, by Sania Pekic

Norwegian clean energy company Horisont Energi and the Port of Rotterdam have agreed on transporting blue ammonia from Norway to Rotterdam

#### - Blå ammoniakk en viktig del av det grønne skiftet

Pensjons- og finansselskapet KLP eier 7,4 prosent av Horisont Energi og







Technip Energies for Barents Blue Ammonia Project

June 15, 2021 Credit: Zerbor/AdobeStock 

Norwegian carbon tech company Horisont Energi has selected Saipem and Technip Energies for two independent concept studies for the full conceptual design of the Barents Blue carbonneutral ammonia plant in Hammerfest, northern Norway.

> **Horisont Energi completes Barents Blue project feasibility** phase

**BUSINESS DEVELOPMENTS & PROJECTS** 

May 26, 2021, by Adnan Bajic

#### Norway awards CCS licenses to Equinor, Horisont Energi, Vår Energi

**CARBON CAPTURE USAGE & STORAGE** 

April 5, 2022, by Sania Pekic

The Norwegian Ministry of Petroleum and Energy has awarded carbon capture and storage (CCUS) licenses to Equinor, Horisont Energi, and Vår Energi.



CCUS is necessary for achieving the climate goals. Carbon transport and storage infrastructure (CCS) is crucial for providing CO2 solutions on a commercial basis.



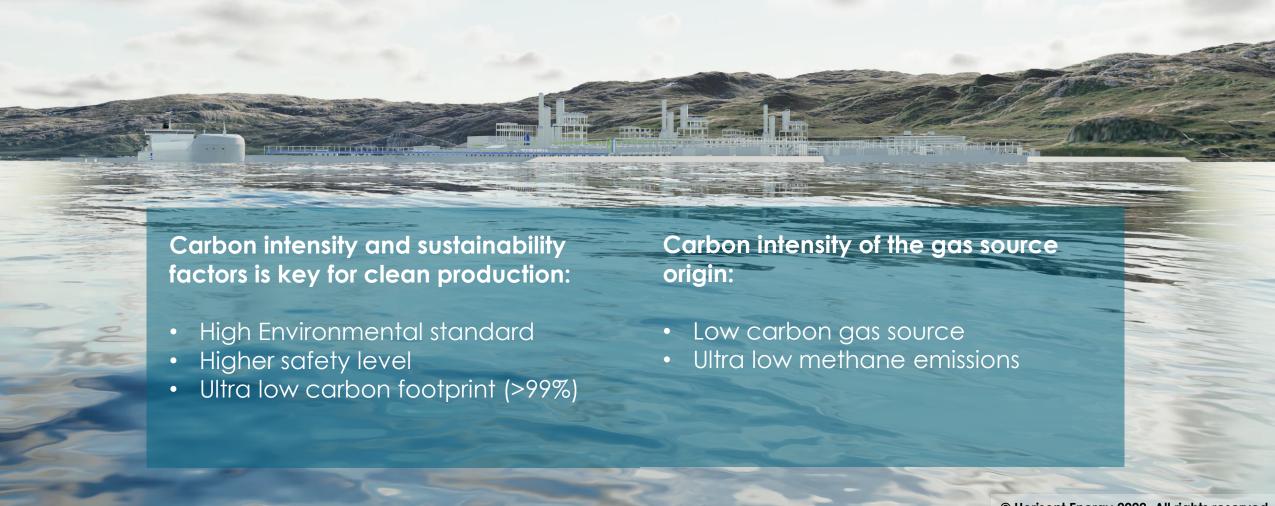


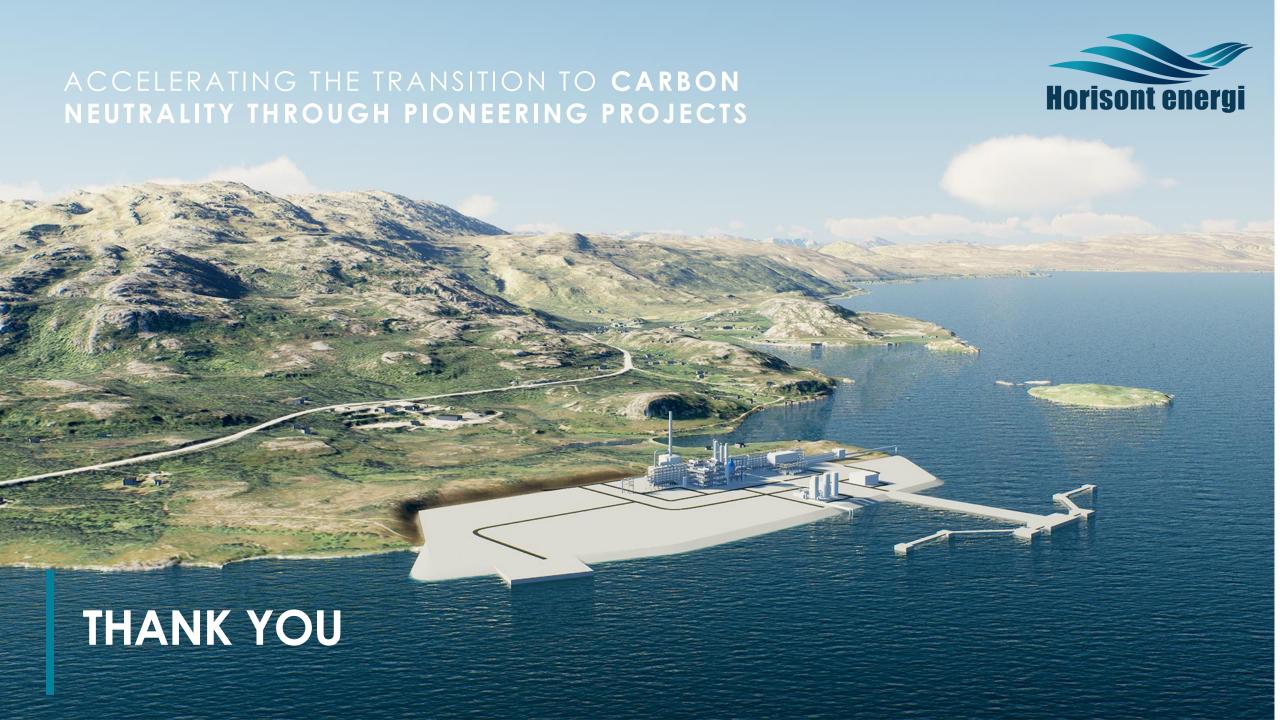


Horisont Energi Barents Blue project awarded NOK 482 million Enova grant for IPCEI Hydrogen participation



# Summary Setting the standard for clean ammonia







# Carbon capture and storage for low-carbon fuel production in Europe

Shades of blue ammonia — Ammonia Energy Association webinar, 26th April 2022

#### **About the Clean Air Task Force**

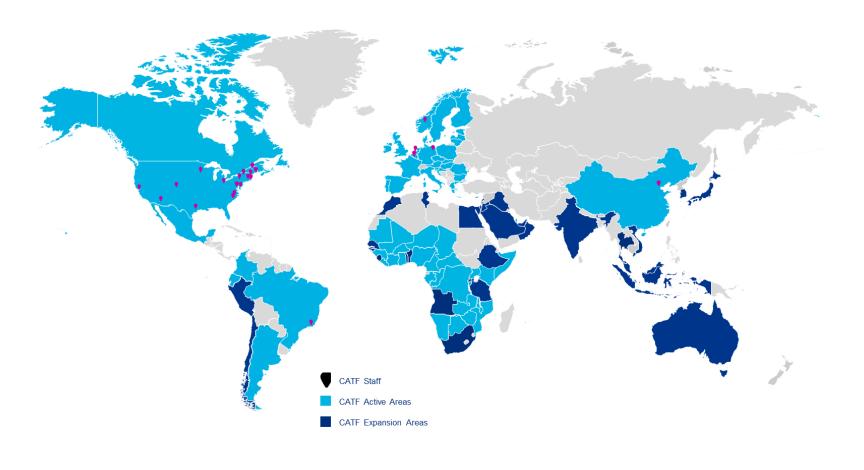
- Founded 1996
- Headquartered in Boston,80+ global staff
- Funding is philanthropic

#### Our Mission:

Create an affordable, zero carbon energy system by advocating for pragmatic policies, new business strategies, and advanced technologies.

#### Our Vision:

Meet the world's rising energy demand in a way that is financially, socially, and environmentally sustainable.





# Carbon management technologies offer ...



The only way to fully decarbonize cement production and one of two main pathways to decarbonize steel production

which together account for 12% of emissions reductions and are crucial for the global transition to net-zero



Emissions
reductions
solutions for power
assets to become
sources of clean,
firm power



The opportunity to unlock cheap low-carbon hydrogen production to kickstart the hydrogen market



A pathway to permanent carbon dioxide removal via CO<sub>2</sub> storage



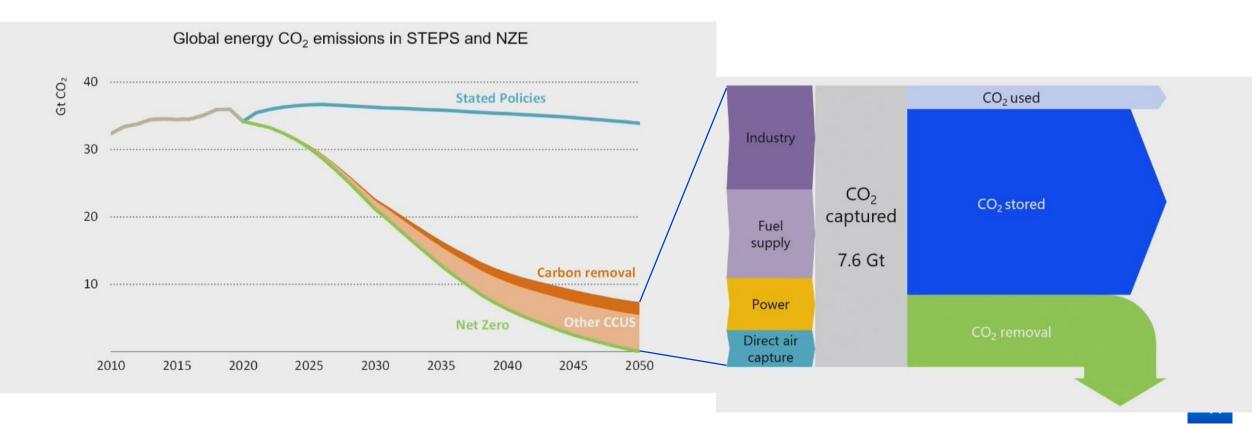
industrial
transformation of
energy companies
enabling job retention and
creation in productive
industries while keeping
productive assets in use
and enhancing energy
security

A pathway for



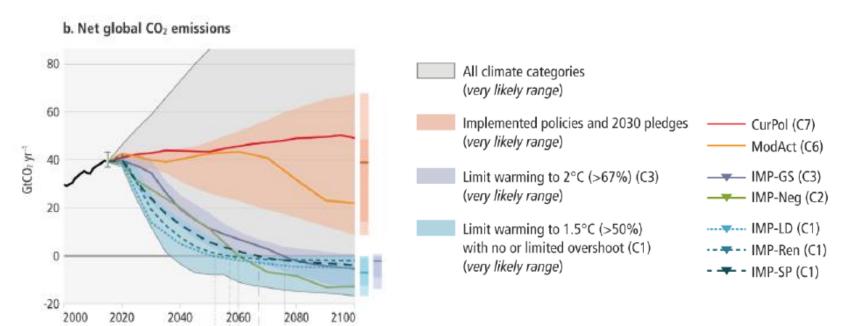
## How much carbon capture do we need?

- Net zero targets require a significant contribution from carbon capture and removal
- The IEA's 'Net zero by 2050' roadmap reaches 7.6 Gt/year of CO<sub>2</sub> captured by 2050 from industry, hydrogen, power, and direct air capture (7.1 Gt is geologically stored)



## Carbon capture in the IPCC AR6

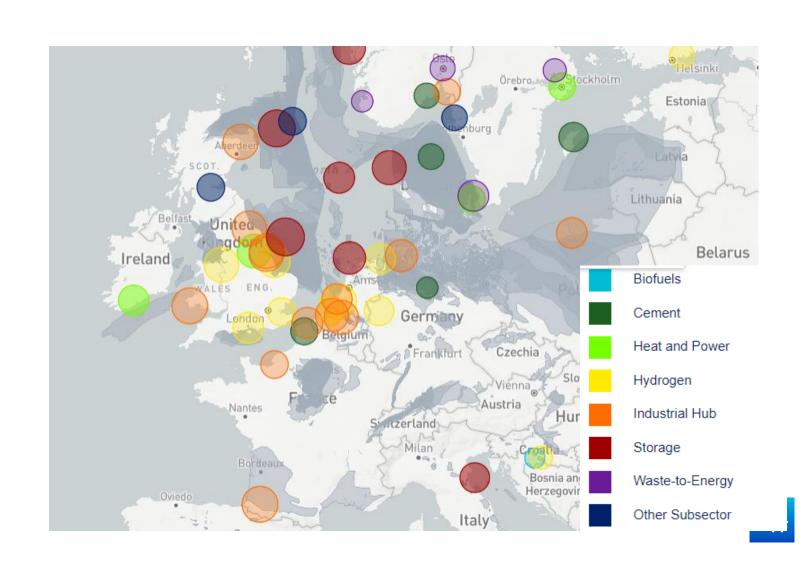
- IPCC 6<sup>th</sup> Assessment Report WGIII pathways that achieve 1.5°C with limited overshoot have a median of 665 Gt CO<sub>2</sub> cumulatively stored by 2100
  - Carbon removals are key in 1.5°C pathways: median bio-energy CCS is 334 Gt, direct air capture is 50 Gt
  - Of the Illustrative Mitigation Pathways, only 'low demand' includes no CCS but also sees energy consumption nearly halve by 2050
  - High renewables pathway includes nearly 2 GtCO<sub>2</sub>/year captured from industry





## Carbon capture and storage – state of play in Europe

- Over 50 capture and storage projects announced/planned across Europe
- Shift in focus to industrial emissions and development of open-access
   CO<sub>2</sub> transport and storage infrastructure
- Most activity around the North Sea due to most progressed storage sites
- EU Innovation Fund first call for large-scale projects awarded up to €778 million to four projects based on carbon capture
- Low-carbon hydrogen projects in the UK, Belgium, Netherlands, Germany, Finland...



# Where is there a commercial case for carbon capture and storage in Europe?

- Norway Longship project has full-chain funding, but no repeatable mechanism for other emitters
- Netherlands Porthos project, driven by framework of SDE++ contracts (12-15 years)
- **UK** Regulated T&S industry and contract for difference incentives upcoming two priority clusters
- **Denmark** 20-year contracts for 0.9 Mt/year capture upcoming (€2.15 billion)
- Sweden long-term contracts for bioenergy CCS (€3.35 billion)
- **EU** Innovation Fund provides up to 60% of additional capital and operating costs (4 CCS projects), also Connecting Europe Facility (limited funding), Recovery and Resilience Facility, Just Transition Fund...

**Projects but inadequate support:** France, Belgium, Italy, Ireland, Croatia, Germany, Greece, Poland...



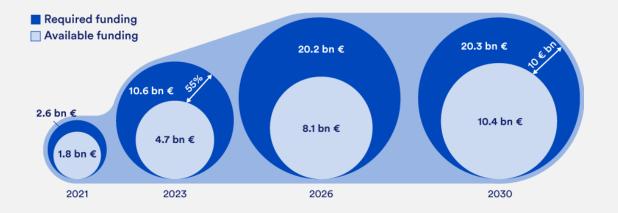
# Carbon capture needs better funding and more storage sites

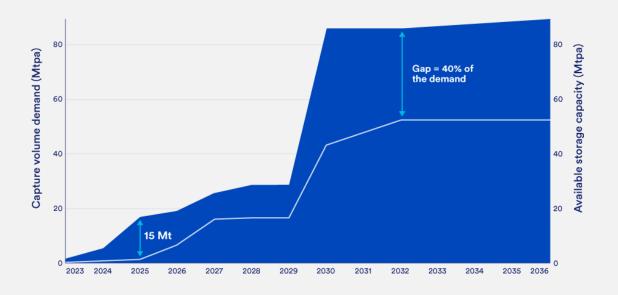
#### **Storage:**

- Europe has around 500 Gt of theoretical CO<sub>2</sub> storage capacity
- But only around 50 Mt/year of storage capacity is under development – 50% less than demand from planned CO<sub>2</sub> capture projects by 2030
- Long lead times takes multiple years to develop storage sites

#### **Funding:**

- By 2030, announced projects see a cumulative shortfall of €10 billion from break even
- Rising ETS carbon price can help but too volatile for early projects





### A net-zero world will still need fuels

80% of global end-use energy consumption is through fuels – several sectors are difficult to electrify

**Marine Shipping** 



POSSIL-FREE, STEEL

**Ironmaking** 

#### **Heavy Trucking**





**Aviation** 

#### **Industrial Process Heating**



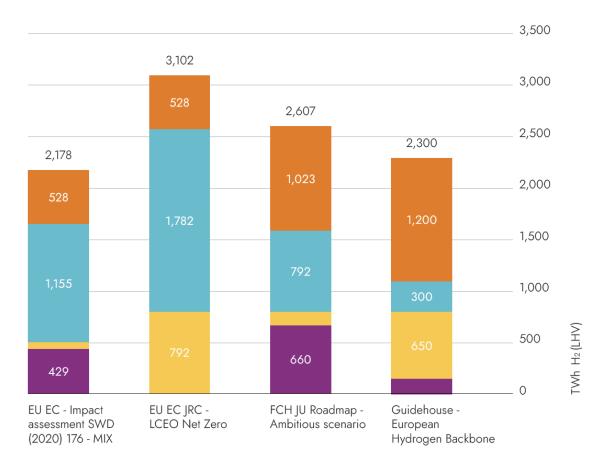


**Power Balancing** 



# Studies project an increase of hydrogen demand in all sectors by 2050

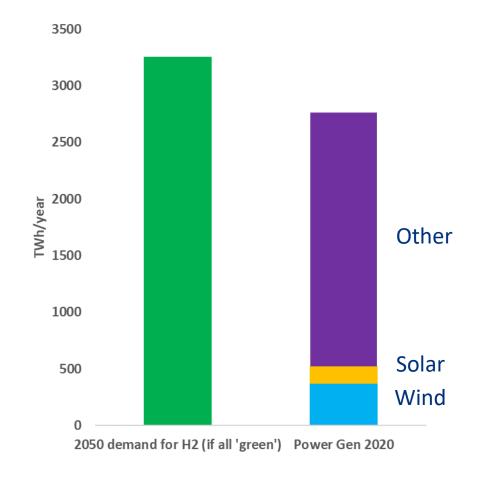
- Current Demand Current EU hydrogen demand is about 280 TWh/y or 8.3 Mt/y.
- Projected demand Studies project an estimated hydrogen demand increase from 280 TWh/y to >2,000 TWh/y or >70 Mt/y.
- Scaling will be critical to meet the EU's forecasted hydrogen demand.





# Renewable generation must expand rapidly to decarbonise the grid and meet growing demand

- Renewable Electricity In 2020 only one-fifth of Europe's electricity was generated from solar and wind energy.
- Targets (based on 2010 2020 period)
- Renewable Hydrogen Challenges associated with green hydrogen production include principle of additionality, renewable electricity availability and cost competitiveness. Production costs of renewable hydrogen are estimated at €5-6/kg
- Low-carbon Hydrogen Unfavorable environment for investment due to uncertainty around energy supply and elevated gas prices



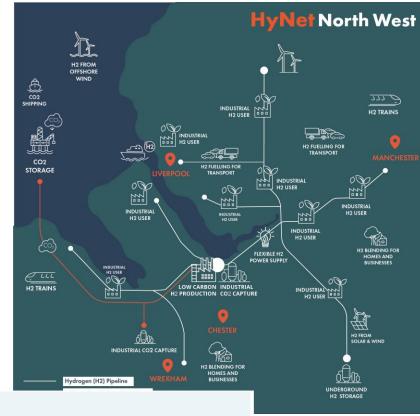


## Realising low-carbon hydrogen projects

- A combination of public and private funding is required.
- Need a robust certification system for low-carbon hydrogen (with ambitious thresholds including upstream emissions) – EU's Delegated Act expected in 2025
- Regional planning and coordination of hydrogen network with CO<sub>2</sub> networks including reuse of gas pipelines

#### **UK case study:**

- Low-carbon hydrogen at the heart of both prioritised carbon capture and storage clusters
- Proposed business model based on 'contract for difference' using a strike price and an achieved sales price
- Net Zero Hydrogen Fund provides capital and development support (£240 m)







# Europe has been focused on hydrogen colours rather than volumes

- The current European legislative framework fails to provide a narrative about the deployment of low-carbon fuels in Europe that creates an ecosystem suitable for investment and technology deployment.
- Whilst the need for hydrogen as an energy vector is widely recognised in Europe, not all hydrogen production pathways are equally accepted
- Low-carbon hydrogen is considered in the European political and civil society debate as a potential pathway to lock fossil fuels into Europe's future energy landscape

CATF is building a core set of content to help reframe the hydrogen debate in Europe.

The issue we're focusing on is shifting thinking from 'blue vs green' to how Europe can actually get enough hydrogen to hit decarbonization targets



