- Clean hydrogen/ammonia: critically important component of energy transition
- Revenue Streams (US): 45Q or 45V production tax credits
- Revenue streams: Carbon pricing in the EU, subsidies in Japan and South Korea on the demand side add to returns
- Total Carbon price tantamount to close to \$200 through stacking
- Currently, there is no domestic demand; all projects are for export markets
- Potential EPA power plant rule would serve as a demand driver in the US

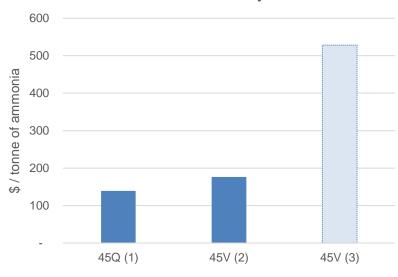
# Drivers for project economics

- Abundant and cheap natural gas
- Suitable geology for CCS
- Pipeline infrastructure
- Export infrastructure
- Export demand
- Policy support and conviction

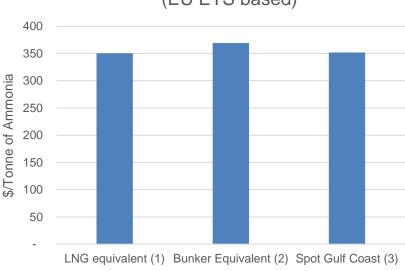


#### **Revenue Streams**

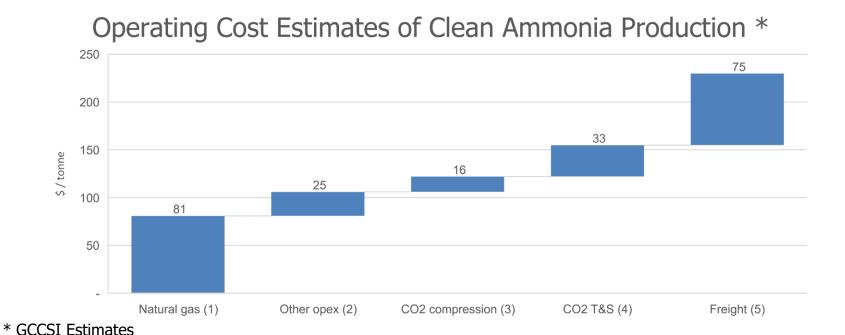




# Potential Price for Low-Carbon Ammonia (EU ETS based)







- Capital expenditure range: \$1,400 to \$2,100 per tonne
- IRR: Based to 10-year 45V 10.2% to 17.4%



Announced projects - capital costs range from \$1,400 to \$2,100 per tonne of NH<sub>3</sub>\*

Project:	Product	Location	Capacity ** Completion	on Target Market
CF/Lotte/Mitsui	Ammonia	Blue Point LA	1.2	2030 Korea
CF/Exxon	Ammonia	Ascension Parish LA	1.2	2028 Export
CF/POSCO	Ammonia	Blue Point LA	1.2	2028 Export
LSB/Impex/AirLiquide	Ammonia	Houston Ship Channel	1.2	2027 Export
Linde/OCI	Ammonia	Baumont TX	1.1	2027 Europe
Yara/Enbridge	Ammonia	Corpus Christi TX	1.4	2027 Europe
CHW/MOL/Hafnia/Den	Ammonia	Ascension Parish LA	7.2	2027 Europe
Mitsubishi/Lotte/RWE	Ammonia/Hydrogen	Corpus Christi, TX	10.0	2030 Asia/Europe
CRC/Brookfield	Ammonia	Northern CA	0.2	2027 California
Air Products	Hydrogen/Ammonia	Ascension Parish LA	1.4	NAExport
Exxon / SK Materials	Hydrogen/Ammonia	Corpus Christi TX	6.0	NAAsia
Copenhagen IP/SFG	Ammonia	St. Charles Parish	5.0	2027 Europe
Total			~ 37	
GCCSI Analysis				
** Million NH <sub>3</sub> Tonnes				

<sup>\*</sup> According to public announcements

