

AMBURN 



# Ammonia for Boilers in Rural Locations

Prof. Agustin Valera-Medina



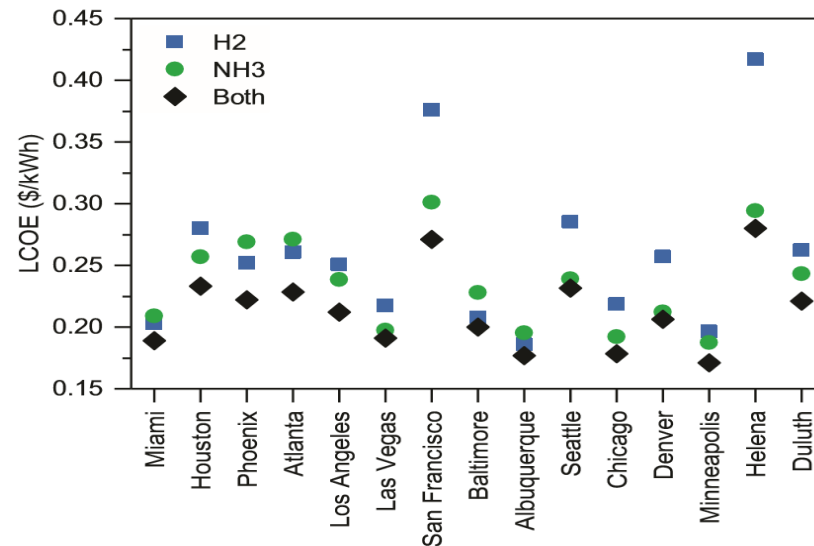
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# Introduction



- Ammonia is not intended to substitute Hydrogen, but to support the use of the latter;
- Recent studies show that ammonia can be combined with the use of hydrogen to optimise energy generation systems;
- Ammonia offers the flexibility to store hydrogen over long periods at relatively much lower costs;
- Ammonia can be used to store seasonal stranded energy (ie. Summer) for its later use (ie. Winter).
- Thus ammonia **COMPLEMENTS** the hydrogen transition.



Using hydrogen and ammonia for renewable energy storage: A geographically comprehensive techno-economic study [Palys MJ et al. 2020. Computers and Chemical Engineering]

# Challenges



However, the technology faces the following obstacles,

1. Ammonia Carbon-free synthesis (cost reduction, efficiency improvement)
2. Power generation at utility-scale from ammonia production (stable, low emissions)
3. Public acceptance through safe regulations and appropriate community engagement.
4. Economics – profitable scenarios (cannot be applied everywhere)

## Key barriers for ammonia-based energy systems



### Carbon-free synthesis of ammonia

*This is critical because ammonia production methods are heavily reliant on fossil fuels and burning fossil fuels for this purpose severely releases carbon dioxide emissions into the Earth's atmosphere, which is extremely detrimental to the environment.*

### Power generation at utility-scale

*This is important as most developments have focused on improving small-to-medium scale devices for transportation purposes. More importantly, pure ammonia combustion has several technical challenges include high auto-ignition temperature, low flame speed, narrow flammability limits, high heat of vaporization and high NO<sub>x</sub> emissions.*



### Public policy and safety regulations

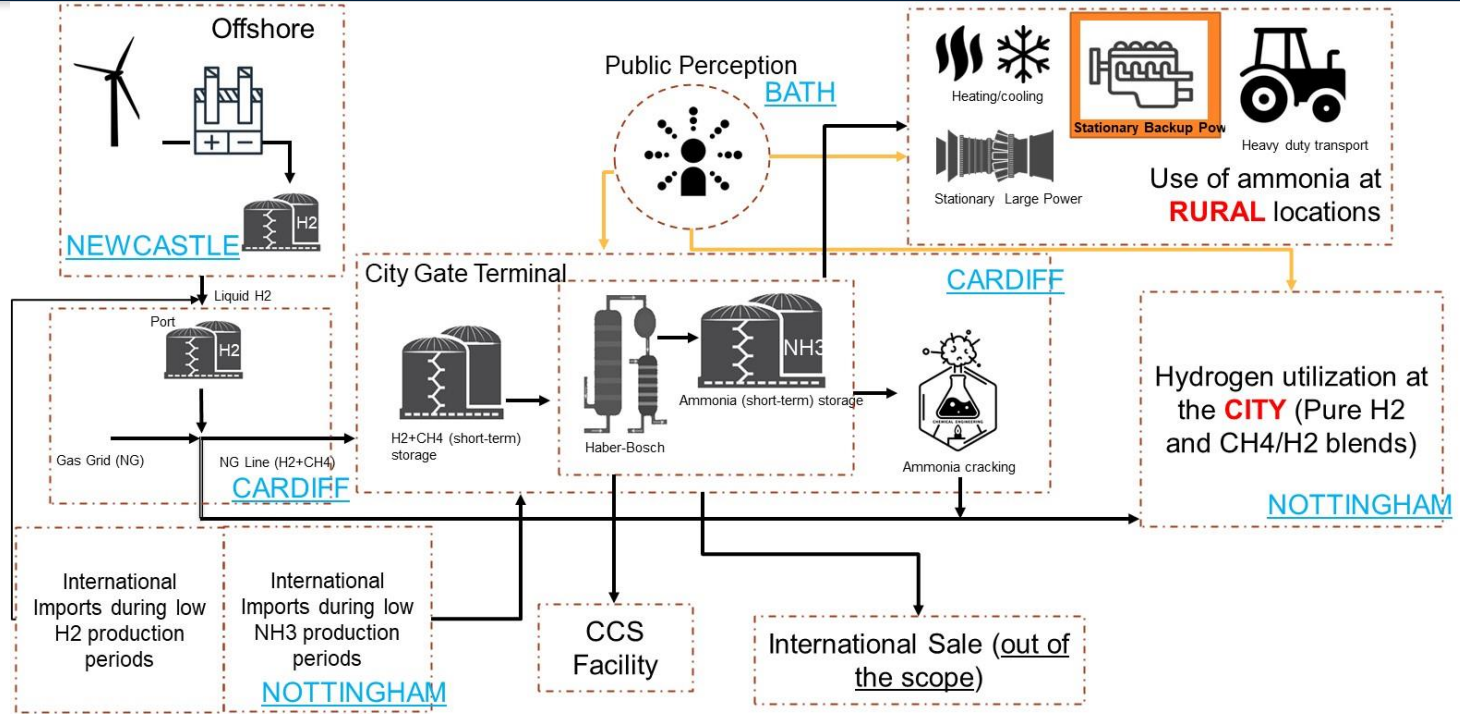
*They are essential to be implemented throughout health and safety impact analyses and the review of currently associated legislation and end-user perceptions and acceptability.*

### Competitive economics

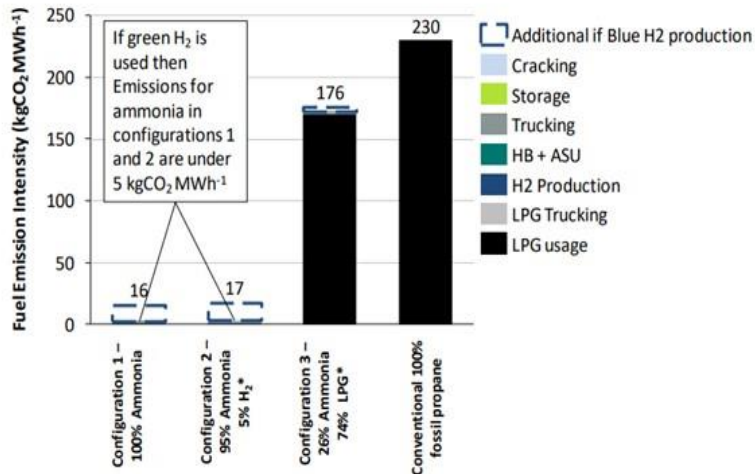
*It is needed to undergo thorough economic studies in order to determine the potential of ammonia and its viability for use as energy systems.*



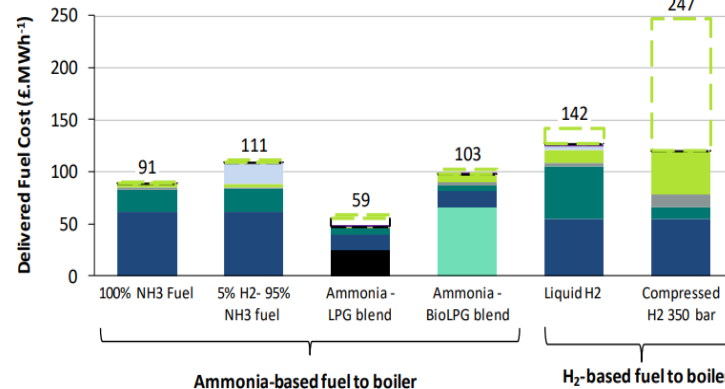
# Opportunities



# Developments – Boilers/Furnaces



**Scenario 1: Delivered cost of fuel to an industrial end users comparing low-carbon ammonia and H<sub>2</sub> fuels with increased end user storage at boiler site, 15 days (£.MWh<sup>-1</sup>, Lower Heating Value)**  
12 MW distillery, 200 km distribution distance, large scale 200MW NH<sub>3</sub> synthesis, Blue H<sub>2</sub> production, at £1.80.kgH<sub>2</sub><sup>-1</sup>, 15 days storage at boiler – Carbon tax £50 tCO<sub>2</sub><sup>-1</sup>



- Existing off-gas grid boiler sites have between 10 and 15 days of storage.
- If this higher storage is needed Ammonia offers a comparative cost improvement over liquid and compressed hydrogen which are expensive to store.
- Ammonia can be stored at similar conditions to LPG whilst compressed hydrogen needs high pressures (350 bar), or liquid hydrogen needs extremely low temperatures (-253°C).
- Though this gives an advantage to ammonia, it may be that for new technologies lower quantities of storage are used due to storage being more expensive and possible regulatory/safety constraints.

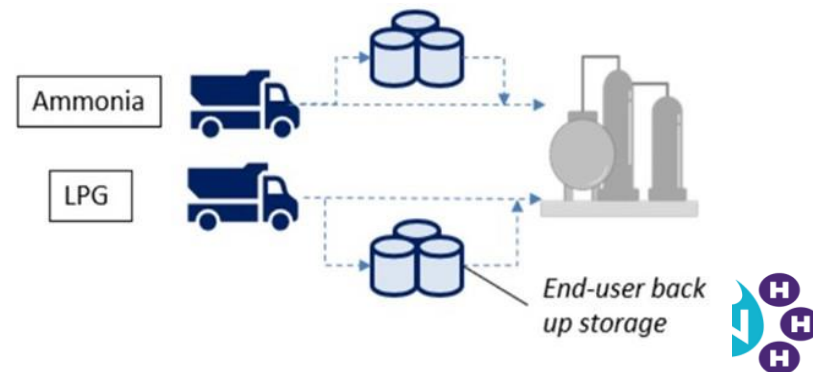
Emissions and Delivery Fuel Cost of various options (report 2023, 145 pages)

# Developments – Boilers/Furnaces



Pure and Residual ammonia can be used for extra power

- Works in collaboration with TATA steel and the South Wales Industry led to the recognition of several streams, product of waste gases, from which ammonia can be recovered for additional power generation via engines, gas turbines or furnaces.
- These work secured funding from DESZN to replace LPG by Ammonia in medium scale boilers (>1MW).



# Developments – Boilers/Furnaces



## Net Zero through British Innovation

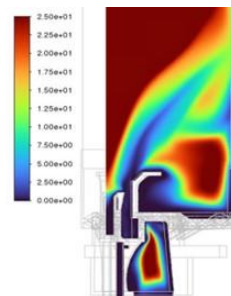
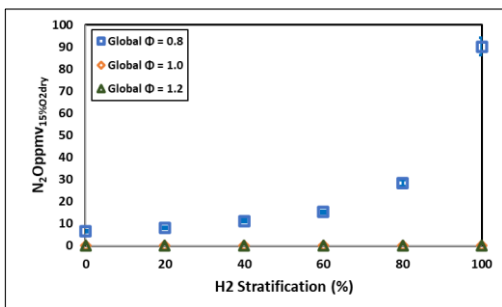
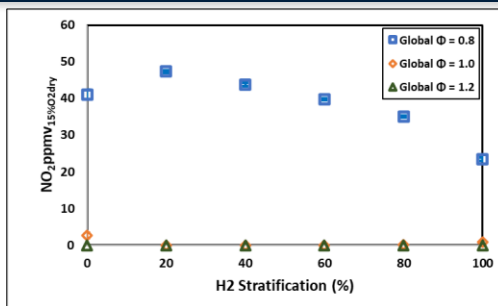
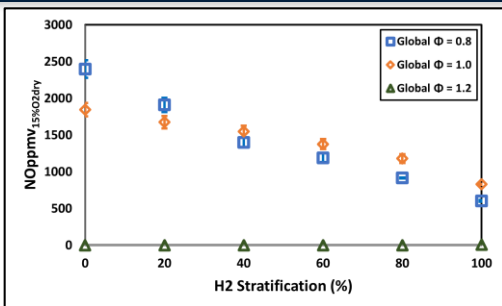
- Develop a new generation of burners and facilities capable of using NH<sub>3</sub> with ultra-low polluting emissions;
- Novel concepts include
  - Fuel Stratification
  - Temperature Control
  - Integrated Ammonia Cracking
  - Hydrogen Sieving
  - Artificial Intelligence
  - Advanced Computational Design
  - Bespoke Storage and Delivery Systems
  - Etc.

to reach >1MW clean ammonia combustion with reduced retrofitting of existing units.

## Exploitation Plan

- Developments will enable
  - Patents for
    - new burners
    - feeding systems
    - control strategies
    - cracking devices
    - etc.
  - Large academic dissemination (PhDs, conferences and industrial events)
  - Commercialization of the technology - estimated market of ~£700M in the next 15 years;
  - More than 70 direct jobs;
  - Active support in the creation of ISO Standards

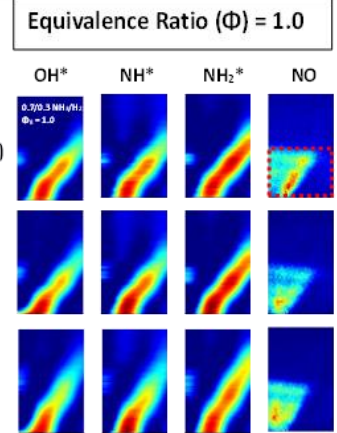
# Developments – Boilers/Furnaces



0% H<sub>2</sub> Stratification (Premixed)

20% H<sub>2</sub> Stratification

40% H<sub>2</sub> Stratification

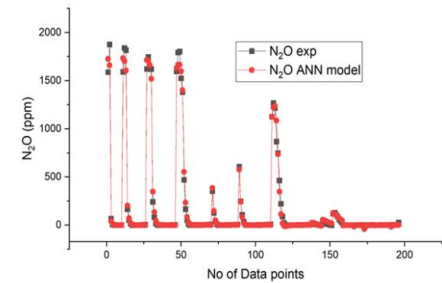
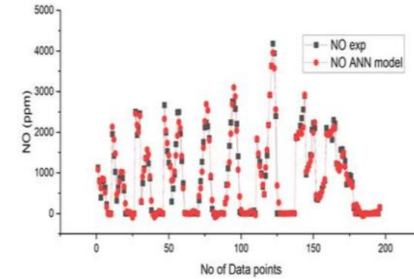
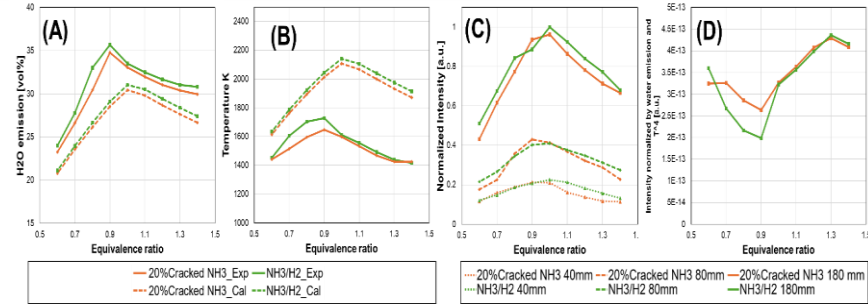
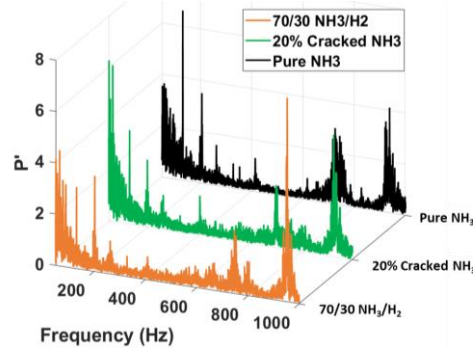
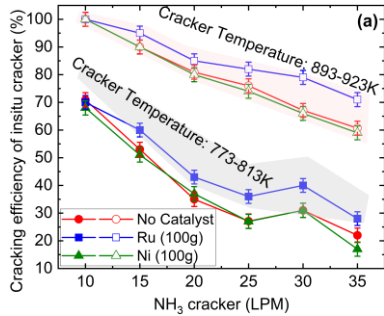
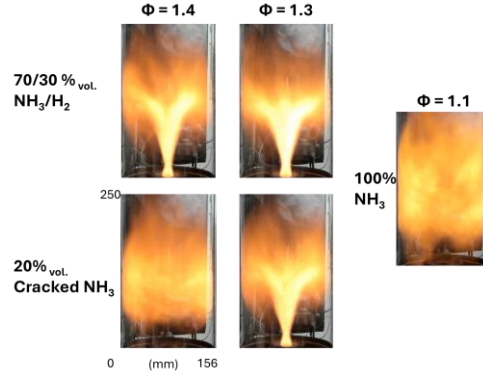
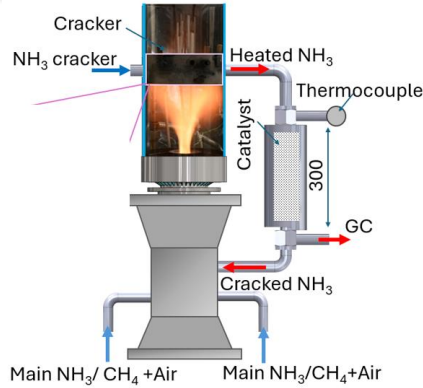


Stratification brings down NO whilst complex CFD models validate the stable nature of the flame.

Stratification appears as a good potential for NO<sub>x</sub> mitigation whilst enabling good flame stability (Mashruk et al 2023 JAE).



# Developments – Boilers/Furnaces

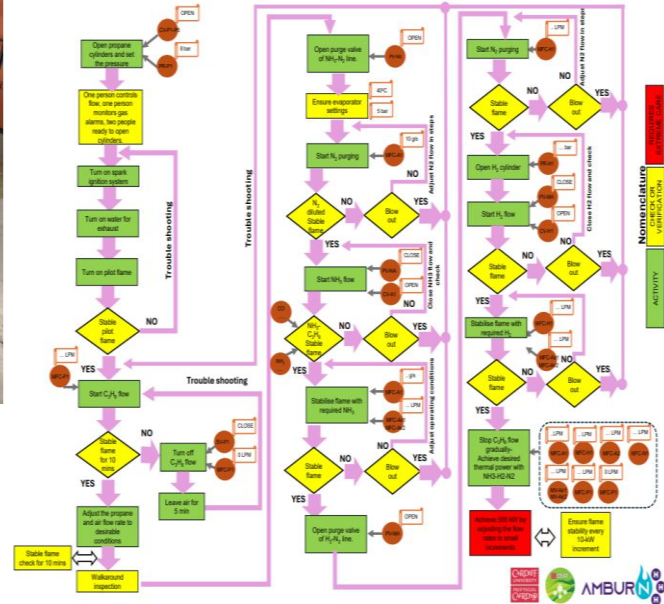
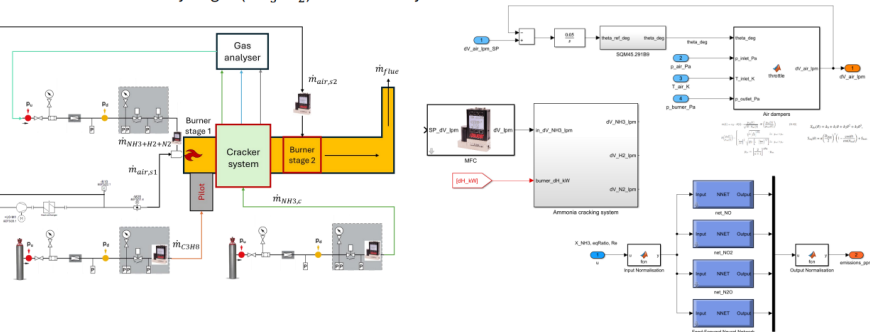


Fundamental work on cracking, thermoacoustics, radiation, neural networks and chemical kinetics (presented at the 3<sup>rd</sup> Symp Ammonia Energy)

# Developments – Boilers/Furnaces

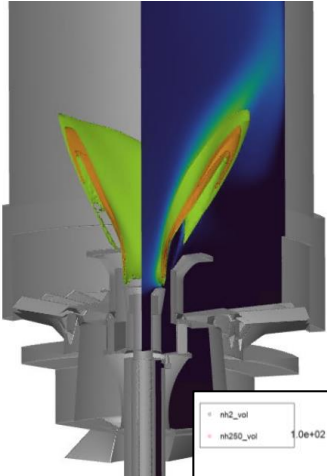


Automatic ammonia-hydrogen ( $NH_3/H_2$ ) combustion system

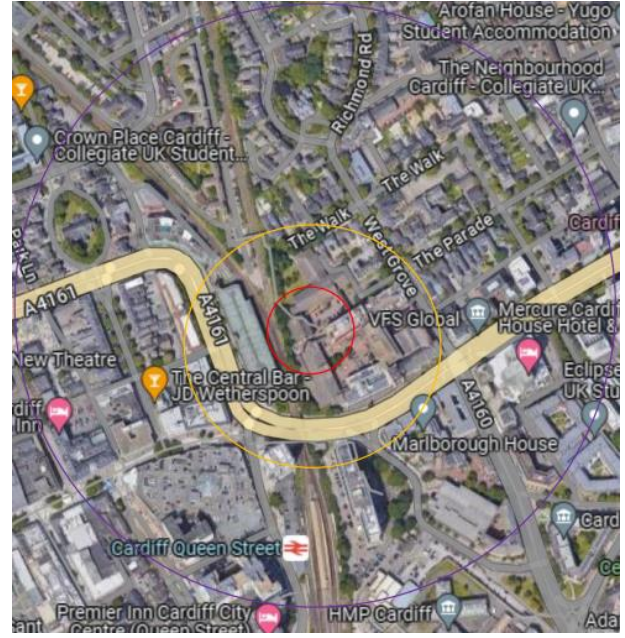
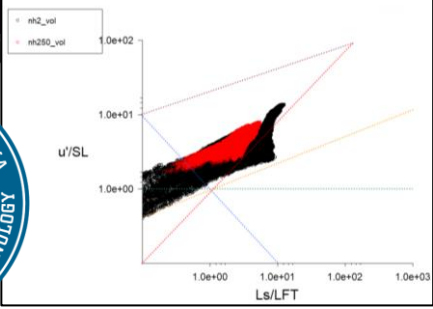


Commissioning, Control Design using AI, Bespoke Protocols, HAZID/HAZOP, Dispersion analyses

# Developments – Boilers/Furnaces



Test mode	Test point	Dry 15% O <sub>2</sub>					Wet H <sub>2</sub> (%)	MFR (kg/s)	Error MFR (%)	
		NO (ppm)	NO <sub>2</sub> (ppm)	N <sub>2</sub> O (ppm)	NH <sub>3</sub> (ppm)	O <sub>2</sub> (%)				
2D* Stratification H <sub>2</sub>	CR-090-T-B-EDC	1338.1	0.0	0.0	0.1	0.00	2.20	0.003852	6.1%	
Cracked NH <sub>3</sub> Basic T <sub>in</sub> =288K Premixed EQR	CR-095-T-B-EDC	974.8	0.0	0.0	0.2	0.00	3.62	0.003676	1.3%	
	CR-100-T-B-EDC	609.4	0.0	0.0	0.4	0.00	4.95	0.003517	-3.1%	
	CR-105-T-B-EDC	286.8	0.0	0.0	3.7	0.00	6.22	0.003374	-7.0%	
	CR-110-T-B-EDC	43.7	0.0	0.1	134.8	0.00	7.41	0.003243	-10.6%	
	CR-115-T-B-EDC	3.7	0.0	0.0	775.6	0.00	8.41	0.003124	-13.9%	
2D* Premixed NH <sub>3</sub> /H <sub>2</sub> 70/30 T <sub>in</sub> =288K EDC Standard Premixed EQR	CR-120-T-B-EDC	0.9	0.0	0.0	1782.7	0.00	9.24	0.003015	-16.9%	
	PR-060-B-EDC	2839.9	12.7	58.7	0.0	8.63	0.00	0.005433	49.7%	
	PR-070-B-EDC	2947.4	7.2	0.1	0.0	6.42	0.00	0.004713	29.8%	
	PR-080-B-EDC	2882.8	5.6	0.0	0.0	4.15	0.00	0.004173	15.0%	
	PR-090-B-EDC	2393.1	2.9	0.0	0.0	1.92	0.00	0.003753	3.4%	
	PR-100-B-EDC	1565.2	0.0	0.0	0.0	0.00	0.39	0.003417	-5.9%	
	PR-110-B-EDC	758.0	0.0	0.0	0.2	0.00	3.26	0.003142	-13.4%	
	PR-120-B-EDC	222.5	0.0	0.0	2.9	0.00	5.96	0.002913	-19.8%	
			6.9	10.6	388.5	0.0	8.52	0.00	0.005522	52.1%
			1.8	7.8	1.8	0.0	6.31	0.00	0.004805	32.4%
		9.4	3.7	0.0	0.0	4.15	0.00	0.004267	17.5%	
		8.0	2.8	0.0	0.0	1.90	0.00	0.003849	6.0%	
		9.9	0.0	0.0	0.0	0.00	0.33	0.003514	-3.2%	
		8.1	0.0	0.0	0.2	0.00	3.12	0.00324	-10.7%	
		4	0.0	0.0	374.8	0.00	5.59	0.003012	-17.0%	



Advanced CHT analyses of more than 200 cases provided details for improvement and best blend. Dispersion modelling was also used for Safety purposes.



# Developments – Boilers/Furnaces



## Concluded

- HAZOP and Dispersion Analyses
- 300-500 kW facility at Cardiff University
- Ultra-low emissions at 25 kW
- High quality validation of CFD modelling
- Acquisition of advanced measuring systems

## Ongoing

- Testing 300-500 kW burner
- Develop bespoke ammonia delivery unit
- Design of novel fuelling control
- Discussions for a new Technical Specification
- Evaluation of novel methods for emissions control

## Next Steps

- Commissioning offsite 1MW facility
- Technical Specification
- Demonstration 4 weeks continuous running 1MW
- Leaning out components manufacturing for cost reduction

## Final Outcomes

- Design of a burner/cracker concept for medium heating scale heating applications
- Techno-economic analysis for national/international implementation

## Acknowledgements

- Staff/PDRAs/Technicians – High level of skills.
- Industrial steering – fast TRL progression
- DESNZ support has enabled the transition of lab to demonstration scale in months rather than years (total funding £3.45M)

# Public Perception and Safety



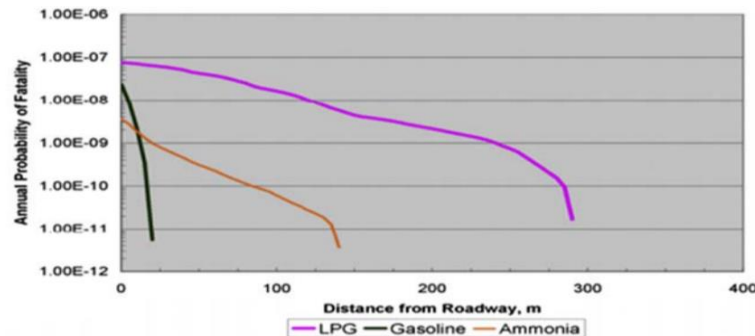
100% Ammonia Configuration					
Hazard Guideword	Potential Hazard	Failure Mode/ Cause	Direct / Indirect Consequences	Safeguards / Safety Systems	Action Required
	Impact on land. Impact on biodiversity. Emergency/upset discharges. Waste disposal.				
Security	Terrorism	Unauthorised release of ammonia.	See toxicity and flammability scenarios.	Accessibility is no different to that of propane either on the road or at the site.	26. Due to additional toxicity of ammonia, seek advice whether additional security measures are needed on sites to prevent malicious damage leading to a release.
	Facility access				
Transportation	Incidents involving railroad/railcar				
	Vehicle traffic incidents	Impact of vehicles with ammonia system.	See toxicity and flammability scenarios.	Tanks and pipeworks are protected from vehicle collision. Supply pipeline under public road has 800mm surface cover.	
		Road accidents involving ammonia tanker.			
Operational	Aircraft Simultaneous operations. Crew change. Start-up/shutdown.				
		Increased ammonia into	Contributes to air pollution including		

**TABLE 10.6**  
Reported Accidents With Transporting Anhydrous Ammonia and Ammonia Solutions, United States, 1971 –2019 (Reports Only for Anhydrous Ammonia).

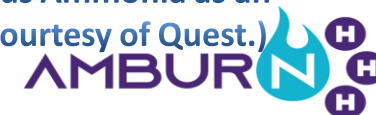
	Total reported	Total fatalities	Total hospitalized injuries	Total nonhospitalized injuries
Highways	3209 (797)	25 (23)	36 (29)	744 (602)
Rail	2460 (2301)	11 (11)	23 (21)	321 (290)
Water	21 (14)	0 (0)	0 (0)	4 (4)

Appl Energy 2017.

<https://doi.org/10.1016/j.apenergy.2016.10.088>.



Quest Consultants Inc. Comparative Quantitative Risk Analysis of Motor Gasoline, LPG and Anhydrous Ammonia as an Automotive Fuel. Iowa, USA: 2009. Courtesy of Quest.)



HAZID and HAZOP analyses for the system at Cardiff, Spadeadam and final user site



# Conclusions



- Ammonia can be used for power purposes via combustion;
- Green ammonia produced from renewables is capable of storing and delivering stranded energy;
- Rural locations are a preferred option for the chemical for direct fuelling applications;
- Fundamental analyses show stable regimes, whilst the potential of in-situ cracking improves combustion features;
- Robust developing, complex integration and advanced modelling have served to establish a unique facility for large scale demonstration.

# Thanks



## CEAT Team

Prof Agustin Valera-Medina  
Dr Syed Mashruk  
Dr Mo Alnajideen  
Dr Siva Savasidam  
Dr Aravind Balakrishnan  
Dr Marco Jano-Ito  
Dr Laura Norris  
Dr Anthony Giles  
Mr Jordan Davis  
Mr Daisuke Sato  
Mr Nwode Agwu  
Mr Ali Alnasif  
Mr Mustafa Alnaeli  
Miss Bronagh Flood  
Mr Ziyu Wang  
Mr Sanggak Lee  
Mr Jonathan Martin  
Mr Malcolm Seaborn



## 4th Symposium on Ammonia Energy 2025, Minnesota, USA



Department for  
Energy Security  
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