



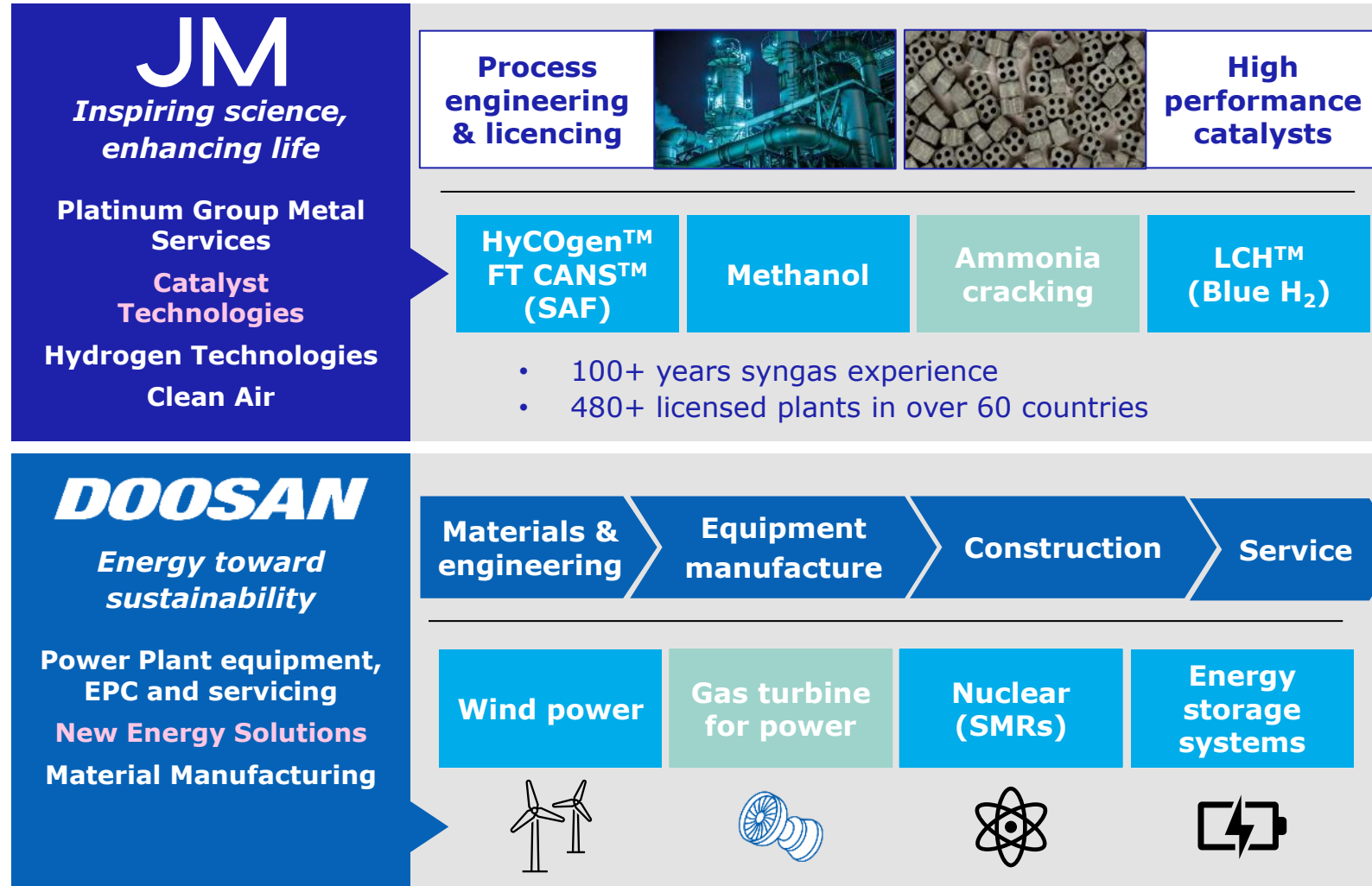
Johnson Matthey
Inspiring science, enhancing life

Cross-sector collaboration to realise new potential in ammonia to power


Priyan Mistry - Business Development Manager

AEA Annual Conference, New Orleans

JM and Doosan each bring our own expertise to help unlock the clean ammonia to power value chain



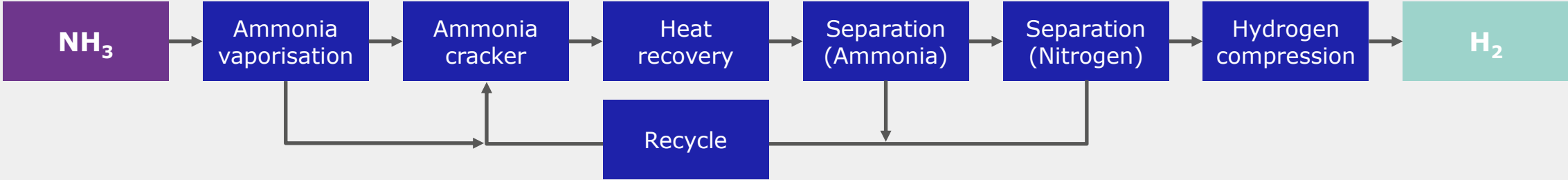
JM



DOOSAN

JM and Doosan's collaboration on the **integration of ammonia cracking with gas turbine power plants** to decarbonise commercial scale power generation.

JM's ammonia cracking flowsheet seeks to drive efficiency whilst achieving a low carbon intensity and footprint



Low Ammonia Consumption



Low Carbon Intensity



Small Footprint

JM's ammonia cracking process is ready to licence backed up by process guarantees

Decarbonising power generation is a key driver for hydrogen demand in South Korea

- The South Korean Government's plans to increase the share of clean hydrogen and ammonia-based power generation to **2.1% by 2030** and **7.1% by 2036**.
- This equates to:
 - 13 TWh by 2030 and 47.4 TWh by 2036,
 - 0.65 mtpa hydrogen by 2030 and 2.37 mtpa hydrogen by 2036*.
- Ammonia cracking is a promising solution to supply hydrogen for power generation in South Korea.



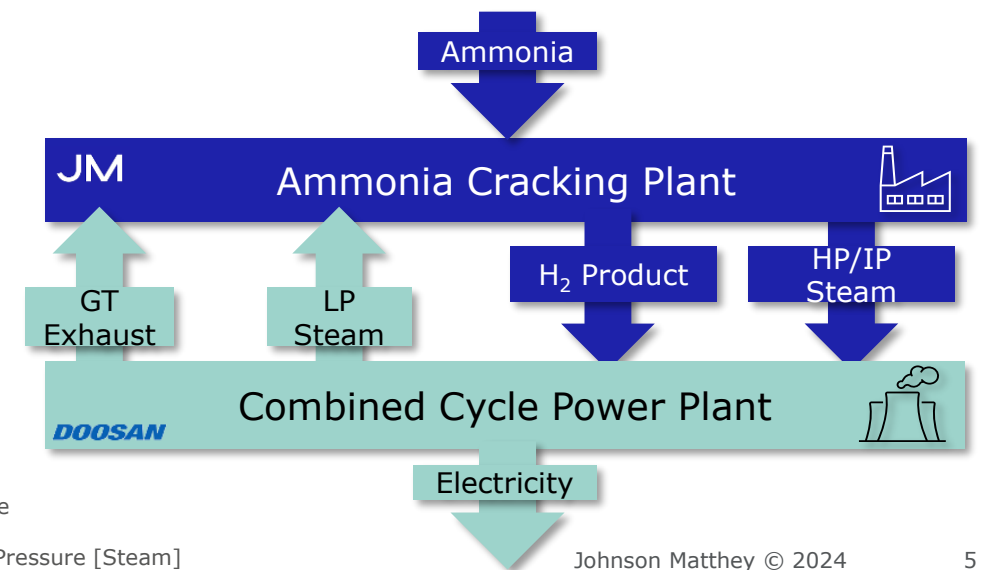
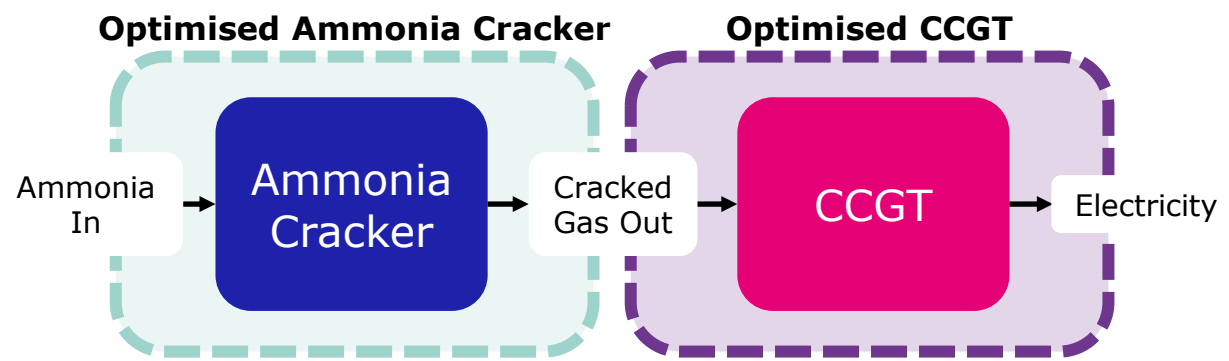
A holistic flowsheet optimisation approach was used to drive improvements

- JM and Doosan have designed an ammonia cracking flowsheet utilising **hot turbine exhaust gases** that is **integrated with the CCGT's steam system**.
- Enables **flexibility**, capable of operating at **low turndowns**, operating on **hot standby**, and **ramping** back up **quickly** to meet CCGT demands.

Optimised Separately



Optimised Together



The integrated flowsheet offers superior performance and daily start-up and shut down

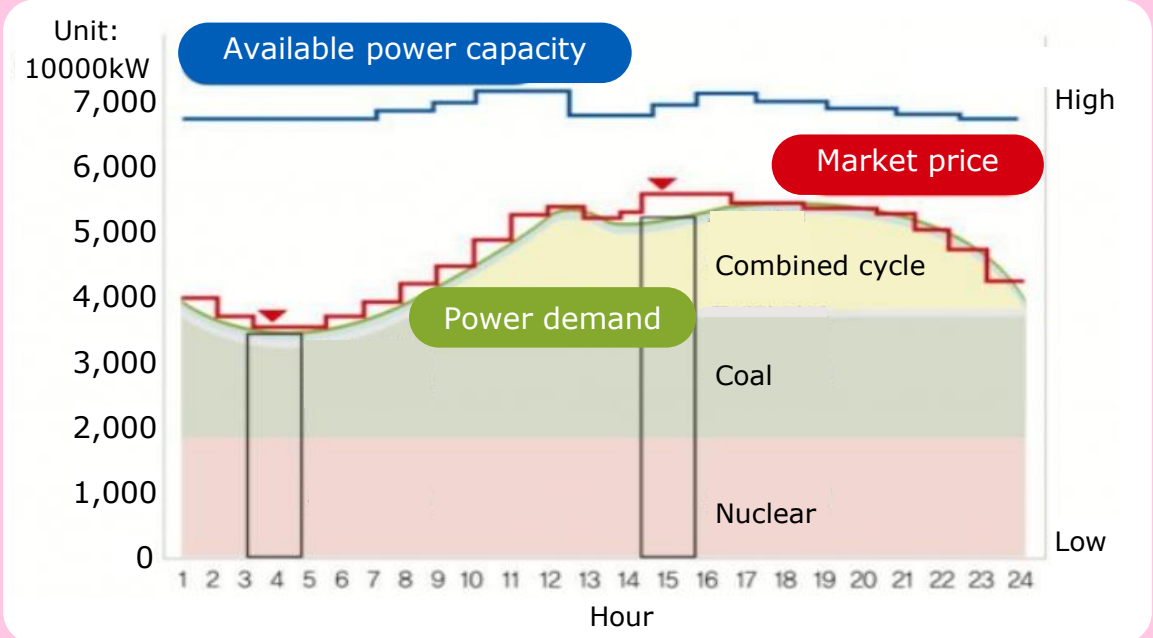
Superior Hydrogen Combined Cycle Performance

Up to **2.3% increase in steam turbine output** through ammonia cracking and CCGT integration

		Standalone type	Integrated type	
			Base case	Optimised
Interface between cracker & CCGT	HP Steam Flow to HRSG	N/A	100	223
	IP Steam Flow to HRSG	N/A	100	68
	LP Steam Flow from HRSG	N/A	100	138
ST Power Output		100.0	101.4	102.3

Effective "Daily Start-up and Shut-down" (DSS)

Solutions developed to address the allow the ammonia cracker to operate in a DSS environment



Driving hydrogen power in South Korea: efficient integration of ammonia cracking and CCGT for a flexible, reliable energy future

- South Korean Hydrogen Power Policy is driving the demand for the use of hydrogen in the power sector.
- Gas turbines that utilise a natural gas and hydrogen mix are expected to contribute to achieving targets.
- Ammonia cracking provides a **flexible and reliable source of hydrogen**.
- Integration of ammonia cracking with CCGT provides **process and energy efficiencies**.
- **JM & Doosan's collaboration** has created a solution **optimised** around the **fluctuating demand** required of a Combined Cycle Power Plant, enabling a **reliable hydrogen supply** and **improving efficiency**.



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